

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, April 11, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 14, 2007 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, April 12, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 48-2007

APPLICANT: PT ENERGY, LLC - TOOLE COUNTY, MONTANA

Upon the application of **PT Energy, LLC** to delineate the S $\frac{1}{2}$ NWNW and the N $\frac{1}{2}$ SWNW of Section 1, T31N-R3E, Toole County, Montana, as a 40-acre permanent spacing unit to drill an oil test well at a location of 1235' FNL and 442' FWL of said Section 1.

Docket 49-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** for authority to produce the Natasha-Robert #1-16-HLID well as an exception to Board Order 77-2006 which authorized said well as an additional well in the spacing unit comprised of all of Section 36, T24N-R57E and all of Section 1, T23N-R57E, Richland County, Montana, and required a 660-foot set back from spacing unit boundaries. Applicant has determined that the well bore is open to the Bakken Formation at a location approximately 654' FSL of said Section 1. Applicant requests placement on the Default Docket.

Docket 50-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 32, T23N-R58E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 51-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 21, T24N-R55E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 52-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T24N-R57E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 53-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 28, T25N-R54E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 54-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 36, T24N-R56E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 55-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 16, T24N-R54E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 56-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T22N-R59E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 57-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 18 and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 19, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 58-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a field and permanent spacing unit comprised of all of Section 35, T26N-R52E and all of Section 2, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 59-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6 and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Groskinsky #44X-6 well.

Docket 60-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 3 and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 4, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Bob #42X-4 well.

Docket 61-2007

APPLICANT: COASTAL PETROLEUM COMPANY - VALLEY COUNTY, MONTANA

Upon the application of **Coastal Petroleum Company** to designate a temporary spacing unit comprised of the N $\frac{1}{2}$ of Section 16, T36N-R36E, Valley County, Montana, drill a Lodgepole Formation test well to a depth of 6100 feet at a location 2416' FEL and 1861' FNL of said Section 16. Applicant also requests a 150-foot topographic tolerance and requests placement on the Default Docket.

Docket 62-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a temporary spacing unit comprised of all of Section 7 and Lots 1, 2, 3, 4, W $\frac{1}{2}$ (all) of Section 8, T21N-R60E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 63-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a field and permanent spacing unit comprised of all of Section 10, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 64-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a field and permanent spacing unit comprised of all of Section 33, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 65-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a field and permanent spacing unit comprised of the S $\frac{1}{2}$ of Section 23, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group.

Docket 66-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 5, T22N-R58E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 67-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 31, T22N-R60E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 68-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 33, T22N-R59E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 69-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Kelsey #2-2H well.

Docket 70-2007

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to pool all interests in the permanent spacing unit comprised of the S½ of Section 23, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group of formations, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 71-2007

APPLICANT: FOREST OIL CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Forest Oil Corporation** to pool all interests in the permanent spacing unit comprised of the NE¼ of Section 34, T31N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Madison Group of formations, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 72-2007

APPLICANT: FOREST OIL CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Forest Oil Corporation** to pool all interests in the permanent spacing unit comprised of the SE¼ of Section 34, T31N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Madison Group of formations, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 73-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of all of Section 11, T34N-R16E, Hill County, Montana, to drill a gas test well to the Eagle Formation at a location 1080' FNL and 2475' FWL of said Section 11, with a 75-foot tolerance in any direction for topographic reasons, as an exception to A.R.M. 36.22.702 and/or any applicable orders of the Board. Applicant requests placement on the Default Docket.

Docket 74-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of the NE¼ of Section 5, T34N-R16E, Hill County, Montana, to drill a gas test well to the Judith River Formation at a location 2175' FNL and 715' FEL of said Section 5, with a 75-foot tolerance in any direction except East, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 75-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of all of Section 2, T36N-R14E, Hill County, Montana, for production of Niobrara Formation gas through the wellbore of the Averitt #2-15-36-14 well.

Docket 76-2007

APPLICANT: PRIMEWEST PETROLEUM INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **PrimeWest Petroleum Inc.** to convert the Dwyer 9-2 well (API # 25-091-21789), located 1980' FSL and 660' FEL of Section 14, T32N-R58E, Dwyer Field, Sheridan County, Montana, to an injection well to inject produced water from wells completed in the unitized Dwyer interval into the Dwyer/ Charles zone at a depth of 7700-7900 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 77-2007

APPLICANT: PRIMEWEST PETROLEUM INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **PrimeWest Petroleum Inc.** to convert the Dwyer 15-2H well (API # 25-091-21662), located 660' FNL and 1979' FEL of Section 24, T32N-R58E, Dwyer Field, Sheridan County, Montana, to an injection well to inject produced water from wells completed in the unitized Dwyer interval into the Dwyer/ Charles zone at a depth of 7700-7900 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 78-2007

APPLICANT: PRIMEWEST PETROLEUM INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **PrimeWest Petroleum Inc.** to convert the Willie Bee 5 well (API # 25-091-21540), located 200' FNL and 1550' FEL of Section 25, T32N-R58E, Dwyer Field, Sheridan County, Montana, to an injection well to inject produced water from wells completed in the unitized Dwyer interval into Dwyer/ Charles zone at a depth of 7700-7900 feet.

Docket 79-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit for the 15-23SA-8-41 well (API # 25-003-22119) located 800' FSL and 1610' FEL of Section 23, T8S-R41E, Big Horn County, Montana, to inject produced coal bed natural gas water from the Canyon, Cook and Walls coals approximately 750-1200 feet below the surface into the Anderson (also called Dietz 1) coal seam at a depth of 296 to 314 feet.

Docket 80-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit for the 9-24SA-8-41 well (API # 25-003-22143) located 1914' FSL and 725' FEL of Section 24, T8S-R41E, Big Horn County, Montana, to inject produced coal bed natural gas water from the Canyon, Cook and Walls coals approximately 750-1200 feet below the surface into the Anderson (also called Dietz 1) coal seam at a depth of 286 to 318 feet.

Docket 81-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit for the 13-25LCW-8-41 well (API # 25-003-22158) located 1050' FSL and 420' FWL of Section 25, T8S-R41E, Big Horn County, Montana, to inject produced coal bed natural gas water from the Canyon, Cook and Walls coals approximately 750-1200 feet below the surface into the Anderson (also called Dietz 1) coal seam at a depth of 513 to 533 feet.

Docket 82-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit for the 11SA-22-0841 well, to be drilled at a location 1988' FSL and 2354' FWL of Section 22, T8S-R41E, Big Horn County, Montana, to inject produced coal bed natural gas water from the Canyon, Cook and Walls coals approximately 750-1200 feet below the surface into the Anderson (also called Dietz 1) coal seam at a depth of approximately 298 to 314 feet.

APPLICANT: NOBLE ENERGY, INC. - PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to amend the Ashfield Field drilling and production rules established by Board Orders 41-82, 16-89 and 17-89 to include all zones and formations from the top of the Niobrara Formation to the base of the Belle Fourche Formation underlying the following described lands in Phillips County, Montana.

T32N-R31E

- Section 1: S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$
- Section 2: S $\frac{1}{2}$ SE $\frac{1}{4}$
- Section 9: SE $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 10: S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$
- Section 11: All
- Section 12: N $\frac{1}{2}$, SW $\frac{1}{4}$
- Section 13: W $\frac{1}{2}$
- Sections 14 and 15: All
- Section 16: S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$
- Section 17: SE $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 20: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 21: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
- Sections 22 and 23: All
- Section 24: W $\frac{1}{2}$
- Section 25: S $\frac{1}{2}$, NW $\frac{1}{4}$
- Sections 26 and 27: All
- Section 28: E $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$
- Section 34: NE $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$
- Sections 35 and 36: All

T 32N-R32E

- Section 6: Lots 2, 3, 4, 5, 6 & 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$
- Section 7: Lot 1
- Section 30: Lots 3 & 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
- Section 31: S $\frac{1}{2}$

T31N-R31E

- Section 1: Lots 1, 2, 3, & 4, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
- Section 2: Lots 1 & 2
- Section 12: E $\frac{1}{2}$ E $\frac{1}{2}$

T31N-R32E

- Section 5: SW $\frac{1}{4}$
- Sections 6, 7 and 8: All
- Section 9: S $\frac{1}{2}$
- Section 10: S $\frac{1}{2}$
- Sections 13, 14, 15, 16 and 17: All
- Section 18: E $\frac{1}{2}$ E $\frac{1}{2}$
- Section 19: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
- Sections 20, 21, 22, 23, 24, 25, 26 and 27: All
- Section 28: N $\frac{1}{2}$, SE $\frac{1}{4}$
- Section 29: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$
- Section 33: N $\frac{1}{2}$ NE $\frac{1}{4}$
- Sections 34, 35 and 36: All

T31N-R33E

Section 2: SW¼

Section 3: S½

Section 8: S½

Sections 9 and 10: All

Section 11: W½, SE¼

Sections 14, 15, 16, 17, 18, 19, 20, 21, 22 and 23: All

Section 24: W½

Sections 25 and 26: All

T30N-R32E

Sections 1 and 2: All

Applicant further requests the order issued as a result of this application be retroactive to the effective date of each of the three orders mentioned above, and that applicant be authorized to commingle all natural gas production from the top of the Niobrara Formation to the base of the Belle Fourche Formation in a single wellbore as to all existing and/or future wells located within and upon the Ashfield Field.

Docket 84-2007

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to amend the East Loring and West Loring field rules established by Board Orders 60-82, 39-97, 280-2004, 7-87, 27-98 and 13-2007 to include all zones or formations from the top of the Niobrara Formation to the base of the Belle Fourche Formation underlying the following described lands in Phillips County, Montana:

EAST LORING FIELD

T37N-R30E

Sections 1 and 12

T37N-R31E

Sections 1 through 36

T36N-R31E

Sections 1 through 3
Sections 10 through 13

Section 24

T36N-R32E

Sections 4 through 9
Sections 16 through 21
Sections 28 through 33

T35N-R32E

Sections 4 through 10
Sections 16 through 21
Sections 28, 29 and 33

WEST LORING FIELD

T37N-R29E

Sections 25 and 36

T36N-R30E

Sections 6, 7, 18, 21, 29 and 35

T35N-R31E

Sections 7 and 20

Applicant further requests that the order issued as a result of this application be retroactive to the date of each of the above-mentioned orders, and that applicant be allowed to commingle all natural gas produced from the top of the Niobrara Formation to the base of the Belle Fourche formation in a single wellbore as to all existing and future wells located within the East Loring Field and West Loring Field.

Applicant further requests that all of Sections 8 and 17, T36N-R30E, Phillips County, Montana, be added to the West Loring Field.

Docket 85-2007 and 6-2007 FED

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to amend the Loring Field rules established by Board Orders 79-82, 12-89, 13-89 and 26-98 to include all zones or formations from the top of the Niobrara Formation to the base of the Belle Fourche Formation underlying the following described lands in Phillips County, Montana:

T35N-R31E
Sections 1 through 6
Sections 8 through 13
T36N-R30E
Sections 1 through 5
Sections 9 through 16
Sections 22 through 27
T36N-R31E
Sections 4 through 9
Sections 14 through 23
Sections 25 through 36
T37N-R29E
Section 12
T37N-R30E
Sections 2 through 11
Sections 13 through 36

Applicant further requests that the order issued as a result of this application be retroactive to the date of each of the above-mentioned orders, and that applicant be allowed to commingle all natural gas production from the top of the Niobrara Formation to the base of the Belle Fourche Formation in a single wellbore as to all existing and/or future wells located within the Loring Field.

Docket 86-2007

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to amend the East Whitewater Field rules established by Board Orders 100-83, 65-89 and 33-98 to include all zones or formations from the top of the Niobrara Formation to the base of the Belle Fourche Formation underlying the following described lands in Phillips County, Montana:

T33N-R33E
Sections 1 through 5: All
Sections 10 through 15: All
Sections 23 through 26: All
Sections 35 and 36: All

T33N-R34E

Sections 18, 19 and 20: All
Sections 29, 30 and 31: All

Applicant further requests that the order issued as a result of this application be retroactive to the date of each of the above-mentioned orders, and that applicant be allowed to commingle down hole all natural gas production from the top of the Niobrara Formation to the base of the Belle Fourche Formation in a single wellbore as to all existing and/or future wells located within the East Whitewater Field.

Docket 87-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of Lot 4 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) of Section 3 and Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$) of Section 4, T32N-R21E and the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 32 and the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 33, T33N-R21E, Blaine County, Montana, to drill an Eagle Formation gas test well anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket 88-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of Lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ (SW $\frac{1}{4}$) of Section 30 and Lots 1 and 2, E $\frac{1}{2}$ NW $\frac{1}{4}$ (NW $\frac{1}{4}$) of Section 31, T34N-R22E, Blaine County, Montana, to drill an Eagle Formation gas test well anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket 89-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$ of Section 10 and the SW $\frac{1}{4}$ of Section 11, T34N-R20E, Blaine County, Montana, for applicant's ML&E NW Cherry Patch 13-11 Eagle Formation natural gas well.

Docket 90-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of all of Section 9, T33N-R21E, Blaine County, Montana, for applicant's ML&E SW Cherry Patch 11-9 Eagle Formation natural gas well.

Docket 91-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to pool all interests in the permanent spacing unit comprised of Section 9, T33N-R21E, Blaine County, for production of Eagle Formation natural gas from the ML&E SW Cherry Patch 11-9 well, and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 92-2007
Withdrawn Prior to Publication

Docket 93-2007

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to create a 160-acre permanent spacing unit for the Red River Formation comprised of the SW $\frac{1}{4}$ of Section 26, T15N-R54E, Dawson County, Montana, and to designate applicant's J.W. Reynolds #1H well as the authorized well for said spacing unit.

Docket 94-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a 320-acre temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 2, T25N-R55E, Richland County, Montana, to drill a Red River Formation test well at a location 1640' FSL and 330' FWL of said Section 2, with a 75-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket 95-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit for the Bakken Formation comprised of all of Sections 5 and 8, T25N-R55E, Richland County, Montana, and to designate applicant's Tammy #1-8H well as the authorized well for said spacing unit.

Docket 96-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit for the Bakken Formation comprised of all of Section 6, T23N-R54E, Richland County, Montana, and to designate applicant's Azalea #1-6H well as the authorized well for said spacing unit.

Docket 97-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit for the Bakken Formation comprised of all of Section 8, T23N-R54E, Richland County, Montana, and to designate applicant's Bettsye #1-8H well as the authorized well for said spacing unit.

Docket 98-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional Bakken Formation dual lateral horizontal well in the spacing unit comprised of all of Sections 5 and 8, T25N-R55E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 99-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for a Class II injection permit to convert the Federal BR 11-26H well (API # 25-025-21697) located 150' FNL and 550' FEL of Section 26, T6N-R61E, Fallon County, Montana, to a saltwater disposal well to inject water into the Dakota or Mission Canyon Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket 100-2007

APPLICANT: NANCE PETROLEUM CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to create a permanent spacing unit for the Mission Canyon Formation comprised of the S½ of Section 14, T23N-R58E, Richland County, Montana, and to designate applicant's Sunwall 9-14HR well as the authorized well for said spacing unit.

Docket 101-2007 and 4-2007 FED

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to drill an additional Red River Formation well in the 320-acre statewide spacing unit comprised of the E½ of Section 9, T28N-R58E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 102-2007

APPLICANT: NANCE PETROLEUM CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to pool all interests in the permanent spacing unit comprised of all of Section 19, T23N-R58E, Richland County, Montana, for Bakken Formation production from the Larson 1-19H well on the basis of surface acreage and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 103-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Sand Formation gas well (the State #16-09-27-19) at a location 2365' FSL and 845' FEL of Section 16, T27N-R19E, Blaine County, Montana, with a 75-foot topographic in any direction as an exception to Board Order 45-76. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 104-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Sand Formation gas well (the Nystrom #35-01-30-15) at a location 660' FNL and 660' FEL of Section 35, T30N-R15E, Hill County, Montana, with a 75-foot topographic in any direction as an exception to Board Order 30-89. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket 105-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Sand Formation gas well (the State #36-02-30-15) at a location 1285' FNL and 2330' FEL of Section 36, T30N-R15E, Hill County, Montana, with a 75-foot topographic in any direction as an exception to A.R.M. 36.22.702 and Board Orders 22-2003, 23-2003 and 103-2004. Applicant requests placement on the Default Docket.

Docket 106-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to vacate Board Order 166-2006 and to produce its Paulsen DIR #15-09-31-18 Eagle Sand Formation gas well at a bottomhole location 1679' FSL and 581' FEL of Section 15, T31N-R18E, Blaine County, Montana, as an exception to Board Order 11-72. Applicant requests placement on the Default Docket. (Tiger Ridge Unit)

Docket 107-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an Eagle Sand Formation gas well (the Hanson #17-12-32-17) at a location 1985' FSL and 680'FWL of Section 17, T32N-R17E, Hill County, Montana, with a 50-foot topographic in any direction as an exception to Board Order 26-85. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket 108-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ of Section 34 and the SW $\frac{1}{4}$ of Section 35, T27N-R20E, Blaine County, Montana, to drill a gas well (the US #35-13-27-20) at a location 1340' FSL and 165' FWL of said Section 35, with a 75-foot tolerance as an exception to Board Order 45-76. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 109-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing comprised of the SE $\frac{1}{4}$ of Section 34 and the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, T27N-R20E and Lot 4 of Section 2 and Lots 1, 2, 3, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 3, T26N-R20E, Blaine County, Montana, to drill a gas well (the US #34-16-27-20) at a location 250' FSL and 420 FEL of said Section 34 with a 75-foot tolerance as an exception to Board Order 45-76. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 110-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ of Section 25 and the NE $\frac{1}{4}$ of Section 36, T27N-R19E and Lots 3 and 4 of Section 30, T27N-R20E, Blaine County, Montana, to drill a gas well (the State #25-16-27-19) at a location 480' FSL and 405' FEL of said Section 25 with a 75-foot tolerance as an exception to Board Order 45-76 and A.R.M. 36.22.702. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 111-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ of Section 21 and the W $\frac{1}{2}$ of Section 22, T27N-R19E, Blaine County, Montana, to drill a gas well (the State #21-09-27-19) at a location 2250' FSL and 350' FEL of said Section 21 with a 75-foot tolerance as an exception to Board Order 45-76 and/or A.R.M. 36.22.702. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 112-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the S½ of Section 16 and the N½ of Section 21, T27N-R17E, Chouteau County, Montana, to drill a gas well (the Henderson DIR #21-02A-27-17) with a bottomhole location 450' FNL and 2440' FEL of said Section 21 with a 75-foot tolerance as an exception to Board Order 26-74 and/or A.R.M. 36.22.702. Applicant requests placement on the Default Docket. (Bullwacker Field)

Docket 113-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the W½ of Section 13 and the E½ of Section 14, T30N-R15E, Hill County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Boyce #13-12-30-15 well.

Docket 114-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the NE¼ of Section 32 and the NW¼ of Section 33, T25N-R18E, Blaine County, Montana, for production of Eagle Sand Formation gas through the wellbore of the US DIR #32-01-25-18 well.

Docket 115-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the NW¼ of Section 16, T25N-R18E, Blaine County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Stevens #16-05-25-18 well.

Docket 116-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the S ½ NE ¼ and N ½ SE ¼ of Section 32, T32N-R14E, Hill County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Kafka #32-08-32-14 well.

Docket 117-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 25 and the E $\frac{1}{2}$ of Section 26, T31N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas through the wellbore of the S-B Ranch #25-04-31-19 well.

Docket 118-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the E $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 34 and the W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 35, T32N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Braun #35-13-32-19 well.

Docket 119-2007

APPLICANT: BALDWIN EXPLORATION - CARBON COUNTY, MONTANA

Upon the application of **Baldwin Exploration** to vacate Board Order 23-75, which delineated the North Clark's Fork Field, and to create a temporary spacing unit comprised of the W $\frac{1}{2}$ NW $\frac{1}{4}$ and the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15, and the E $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 16, T9S-R22E, Carbon County, Montana, to drill a Lakota Formation test well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 120-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 13 and the E $\frac{1}{2}$ of Section 14, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 121-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 14 and the E $\frac{1}{2}$ of Section 15, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 122-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 23 and the E½ of Section 22, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 123-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 24 and the E½ of Section 23, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 124-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 26 and the E½ of Section 27, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 125-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 25 and the E½ of Section 26, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 126-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 35 and the E½ of Section 34, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 127-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 36 and the E½ of Section 35, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 128-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 30, T35N-R2E and the E½ of Section 25, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 129-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 2 and the E½ of Section 3, T34N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 130-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 1 and the E½ of Section 2, T34N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian Duperow Formation for purposes of drilling a Devonian Duperow Formation gas well anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702 and Board Orders 9-86 and 46-84. Applicant requests placement on the Default Docket.

Docket 2-2007
Continued from February 2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to establish a temporary spacing unit comprised of all of Sections 25 and 36, T25N-R51E, Richland County, Montana, to drill a horizontal well to the Bakken Formation, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 38-2007
Continued from February 2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the NW¼ of Section 5 and the NE¼ of Section 6, T27N-R19E, Blaine County, Montana, for production of gas from the Eagle and Virgelle Formations through the wellbore of the Dunbar #05-04-27-19 well.

Docket No. 131-2007
SHOW-CAUSE HEARING

RESPONDENT: HAWLEY OIL COMPANY – PONDERA COUNTY, MONTANA

Upon the Board's own motion to require **Hawley Oil Company** to appear and show cause, if any it has, why its bond should not be forfeited for failure to obtain a replacement bond for its Irrevocable Standby Letter of Credit No. 0028 with Stockman Bank in Conrad, Montana, which will not be renewed after its May 31, 2007 expiration date.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

